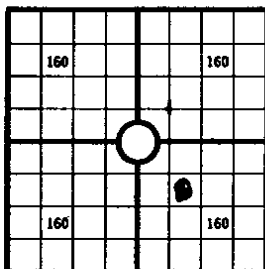


FARM NAME Dr. O. Burbank Unit 3 SEC. 3 TWP. 27N RGE. 5E
COUNTY Osage

Form 1002A

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

640 Acres
N



Locate well correctly

WELL RECORD

COUNTY Osage, SEC. 3, TWP. 27N, RGE. 5E
COMPANY OPERATING Phillips Petroleum Company
OFFICE ADDRESS Bartlesville, Oklahoma
FARM NAME North Burbank Unit 3 WELL NO. 8
DRILLING STARTED 8-4-64, DRILLING FINISHED 9-19-64
DATE OF FIRST PRODUCTION 11-7-64, COMPLETED 11-7-64
WELL LOCATED SE 1/4 NW 1/4 SE 1/4 990 f/ North XXXXXX
Line and 980 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 1094 GROUND 1088
CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Burbank Sand</u>	<u>2950</u>	<u>2994</u>	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
-				-			

CASING RECORD

Amount Set						Set at		Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4	40#	8V		113	6	123	00				
7"	24	8R		294.5	3	2951	05				

Liner Record: Amount None Kind Top Bottom Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4	113	50	95	-		Halliburton			
7"	294.5	25	75	8/30%	Diacal	Halliburton			

Note: What method was used to protect sands if outer strings were pulled? -

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 124 feet to 2995 Cable tools were used from 0 feet to 124
feet, and from feet to feet, and from feet to feet

Type Rig Portable Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping 3 day test,
averaged 3 BOPD & 50 BWPD, pumping.

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

Insert

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Lime	0	77	All measurements from RKB		
Shale & Lime	77	111	or 7.50' above ground		
Lime & Shale	111	635			
Shale & Im. Streaks	635	800			
Shale & Lime	800	958			
Shale	958	1661			
Shale & Lime	1661	1971			
Sand & Shale	1971	2178			
Shale & Sand	2178	2514			
Shale & Lime	2514	2691			
Lime	2691	2762			
Shale & Lime	2762	2947			
Sand & Shale	2947	2995	(Cored)		
		2995	T.D.		

RECEIVED
FEB 24 1965
OKLAHOMA CORPORATION COMMISSION
CONSERVATION DEPARTMENT

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

R. W. O'Neill
Name and title of representative of company
Area Supt.

Subscribed and sworn to before me this 17th day of February, 1965

My Commission expires 7-12-66

L. Howard
Notary Public.